



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/31      ISSUE DATE      31.12.14  
DUE DATE      08.01.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 27.10.2014 to 02.11.2014. (Week No.31/F.Y. 2014-15) with revised DSM accounts for the week 47 & 49 to 52/FY 13-14**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-31/FY14-15 covering the period 27.10.2014 to 02.11.2014 with the revised DSM accounts for the week 47 & 49 to 52/FY 13-14. The Accounts are uploaded in SLDC's web site also.

The Deviation charges for the week have been computed on CERC regulation on Deviation charges & related matters dated 28.04.10 & DERC order dated 03.08.10 & CERC DSM Regulation dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

UI Account for the weeks 47 & 49 to 52/ FY 13-14 are required to be revised on account of following reasons as detailed here under.

Weeks	Reason of revision
Week 47	Due to revision of NRPC Account
Week 49 to 52	Due to Revision of Drawal schedule after taking care of IDT-2 transaction & penalty below 49.7 Hz under DSM .

The statement of differential amount of UI charges payable/receivable due to revision of UI accounts for the above said weeks is enclosed herewith.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 27.10.2014 to 02.11.2014(Week 31/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
27	46.008997	44.107863	-1.901134	-12.73376	-14.05529	4.22549	0.11583	-8.39244
28	44.517974	44.374521	-0.143453	1.77857	5.89221	1.09789	0.00617	2.88263
29	43.777731	43.717172	-0.060559	-1.33314	-4.59679	0.94146	0.32121	-0.07047
30	44.659217	43.014864	-1.644353	-54.06904	-59.26629	1.46676	0.00000	-52.60228
31	44.294904	42.141123	-2.153781	-57.70275	-56.66130	15.10194	0.12178	-42.47903
1	41.885606	38.786887	-3.098719	-50.31781	-51.58429	4.75118	1.70379	-43.86284
2	35.534688	32.492087	-3.042601	-39.26898	-33.22128	6.74315	1.67112	-30.85471
	300.679117	288.634517	-12.0446	-213.64691	-213.49303	34.32787	3.93990	-175.37914

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.91120	0.00000	0.10790	-3.80330	3.40598	0.08488	-0.31244
2	RPH	2.92932	0.00000	0.09087	-2.83846	2.48989	0.07808	-0.27049
3	G.T.STN.	5.70286	0.00000	0.22037	-5.48248	0.00000	0.00000	-5.48248
	IPGCL	12.54338	0.00000	0.41914	-12.12424	5.89587	0.16296	-6.06541
4	PRAGATI GT	3.32749	0.00000	0.11554	-3.21195	0.00000	0.00000	-3.21195
5	BAWANA	25.88554	0.00000	0.77004	-25.11550	0.31322	1.74672	-23.05556
	PPCL	29.21303	0.00000	0.88558	-28.32745	0.31322	1.74672	-26.26751
6	BTPS	0.00000	28.27067	4.44202	32.71269	-5.79091	2.64121	29.56299
7	BYPL	0.00000	108.37903	8.31662	116.69566	0.61841	9.01992	126.33398
8	BRPL	108.09388	0.00000	7.16556	-100.92833	28.31696	5.22531	-67.38606
9	NDPL	19.24331	0.00000	1.36548	-17.87783	10.55519	3.94278	-3.37985
10	NDMC	176.33070	0.00000	5.04160	-171.28910	107.02243	0.52554	-63.74113
11	MES	0.00000	4.93901	0.82045	5.75946	1.64255	2.52923	9.93124
	<b>TOTAL</b>	<b>345.42430</b>	<b>141.58871</b>	<b>28.45644</b>	<b>-175.37914</b>	<b>148.57372</b>	<b>25.79367</b>	<b>-1.01175</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.31244	0.00000	-0.31244
2	RPH	0.27049	0.00000	-0.27049
3	G.T.STN.	5.48248	0.00000	-5.48248
	IPGCL	6.06541	0.00000	-6.06541
4	PRAGATI GT	3.21195	0.00000	-3.21195
5	Bawana	23.05556	0.00000	-23.05556
	PPCL	26.26751	0.00000	-26.26751
6	BTPS	0.00000	29.56299	29.56299
7	BYPL	0.00000	126.33398	126.33398
8	BRPL	67.38606	0.00000	-67.38606
9	NDPL	3.37985	0.00000	-3.37985
10	NDMC	63.74113	0.00000	-63.74113
11	MES	0.00000	9.93124	9.93124
12	Regional Deviation NRPC	0.00000	175.37914	175.37914
13	Pool balance due to additional Deviation	25.79367	0.00000	-25.79367
14	Pool balance due to capping of Generator & U/D Discom	148.57372	0.00000	-148.57372
	<b>TOTAL</b>	<b>341.20735</b>	<b>341.20735</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**

Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE DEVIATION CHARGES WITH REVISIONS OF DSM ACCOUNT FOR THE WEEK 31/FY 14-15

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 47 & 49 to 52 /FY 13-14	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-0.31244	-0.30055	-0.61299
2	RPH	-0.27049	-0.15297	-0.42346
3	G.T.STN.	-5.48248	5.22654	-0.25594
	IPGCL	-6.06541	4.77302	-1.29240
4	PRAGATI GT	-3.21195	-4.64215	-7.85409
5	Bawana	-23.05556	-4.23275	-27.28832
	PPCL	-26.26751	-8.87490	-35.14241
6	BTPS	29.56299	-0.33112	29.23187
7	BYPL	126.33398	-14.02128	112.31270
8	BRPL	-67.38606	-13.15326	-80.53932
9	NDPL	-3.37985	-11.06930	-14.44915
10	NDMC	-63.74113	-17.23133	-80.97246
11	MES	9.93124	-1.04017	8.89107
12	Regional Deviation NRPC	175.37914	11.46128	186.84042
13	Pool balance due to additional Deviation	-25.79367	24.41417	-1.37950
14	Pool balance due to capping of Generator & U/D Discom	-148.57372	25.07289	-123.50083
	<b>TOTAL</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.73
(i) Actual drawal from the grid in MUs	288.634517
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.097768
(b) GT	12.947643
(c) Pargati	45.078744
(d) BTPS	53.804520
(e) Bawana	48.752652
Total	160.485791
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	449.120308
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	135.319288
(b) BRPL	179.015618
(c) BYPL	104.710739
(d) NDMC	23.340485
(e) MES	3.451029
(f) IP	0.009987
Total	445.847146
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.273163
(vi) Trans. Loss((v)*100/(iii)) in %	0.73

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
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Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	20.576840	20.009617	-0.567223	-3.789252	-5.61846	2.62189	0.07036	-2.92622
28-Oct-14	20.484890	20.599474	0.114584	7.757938	6.67776	0.43382	0.21744	7.32902
29-Oct-14	19.057967	19.477226	0.419259	10.596715	10.59260	0.00000	0.32977	10.92238
30-Oct-14	20.176633	19.865387	-0.311246	-9.219623	-9.47431	0.31816	0.01315	-9.14301
31-Oct-14	20.179348	19.994038	-0.185310	-2.675494	-5.99617	4.15856	2.55751	0.71990
1-Nov-14	18.545095	17.966431	-0.578664	-7.052577	-8.14698	1.24771	0.44255	-6.45672
2-Nov-14	17.892072	17.407115	-0.484957	-4.305822	-5.91226	1.77506	0.31201	-3.82520
<b>Total</b>	<b>136.912844</b>	<b>135.319288</b>	<b>-1.593556</b>	<b>-8.688115</b>	<b>-17.87783</b>	<b>10.55519</b>	<b>3.94278</b>	<b>-3.37985</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	26.984246	26.964721	-0.019525	8.44022	10.21916	0.36344	2.37704	12.95964
28-Oct-14	26.647019	26.988680	0.341661	8.30998	7.42586	0.16535	0.41857	8.00978
29-Oct-14	27.057567	26.650533	-0.407034	-9.00924	-11.60332	2.58959	0.00049	-9.01325
30-Oct-14	27.104943	26.283583	-0.821359	-23.90591	-28.13719	4.41977	0.16268	-23.55473
31-Oct-14	26.910492	25.765111	-1.145381	-26.39264	-32.50487	10.65434	0.00000	-21.85053
1-Nov-14	25.667587	24.176972	-1.490615	-24.68988	-31.48082	7.38334	1.17213	-22.92535
2-Nov-14	23.411641	22.186019	-1.225622	-12.52946	-14.84715	2.74112	1.09440	-11.01163
<b>Total</b>	<b>183.783495</b>	<b>179.015618</b>	<b>-4.767877</b>	<b>-79.776928</b>	<b>-100.92833</b>	<b>28.31696</b>	<b>5.22531</b>	<b>-67.38606</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	15.334312	15.302609	-0.031703	3.27906	3.43612	0.56330	0.10202	4.10145
28-Oct-14	14.651108	15.246869	0.595761	15.82008	14.42223	0.00187	0.89466	15.31876
29-Oct-14	14.689715	15.588829	0.899114	22.47996	22.46239	0.00886	3.81285	26.28409
30-Oct-14	14.897895	15.604921	0.707026	26.84766	27.31097	0.00000	2.56541	29.87638
31-Oct-14	14.709654	15.213437	0.503783	13.57913	20.24262	0.04438	0.67576	20.96276
01-Nov-14	13.974207	14.423618	0.449411	16.15718	17.05587	0.00000	0.83485	17.89072
02-Nov-14	12.631894	13.330456	0.698562	10.83438	11.76546	0.00000	0.13436	11.89983
<b>Total</b>	<b>100.888785</b>	<b>104.710739</b>	<b>3.821954</b>	<b>108.997444</b>	<b>116.69566</b>	<b>0.61841</b>	<b>9.01992</b>	<b>126.33398</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	4.620391	3.655156	-0.965235	-8.18925	-15.72913	9.75902	0.02136	-5.94876
28-Oct-14	4.500133	3.643291	-0.856842	-9.17612	-21.63337	10.13900	0.01826	-11.47611
29-Oct-14	4.411151	3.626942	-0.784209	-9.63527	-21.88953	12.24577	0.00000	-9.64376
30-Oct-14	4.433888	3.503757	-0.930131	-15.04700	-37.28196	22.48471	0.00000	-14.79725
31-Oct-14	4.446293	3.470076	-0.976217	-12.70667	-26.96727	18.02890	0.01587	-8.92250
01-Nov-14	4.224118	2.941110	-1.283008	-8.65760	-23.88824	15.68017	0.19627	-8.01181
02-Nov-14	4.192873	2.500153	-1.692720	-5.89635	-23.89960	18.68486	0.27379	-4.94095
<b>Total</b>	<b>30.828848</b>	<b>23.340485</b>	<b>-7.488363</b>	<b>-69.308266</b>	<b>-171.28910</b>	<b>107.02243</b>	<b>0.52554</b>	<b>-63.74113</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	0.590234	0.518433	-0.071801	-0.29514	-0.80339	0.62161	0.03123	-0.15056
28-Oct-14	0.504298	0.519961	0.015663	0.92286	0.64451	0.21597	0.12539	0.98587
29-Oct-14	0.430797	0.509031	0.078234	2.10652	1.83790	0.26791	1.32480	3.43062
30-Oct-14	0.441286	0.506262	0.064976	2.28396	2.32337	0.00000	0.55402	2.87739
31-Oct-14	0.456023	0.504388	0.048365	1.34038	2.00468	0.00000	0.21950	2.22418
01-Nov-14	0.437319	0.462890	0.025571	0.69577	0.73175	0.00258	0.24590	0.98023
02-Nov-14	0.483629	0.430064	-0.053565	-0.47280	-0.97936	0.53449	0.02838	-0.41649
<b>Total</b>	<b>3.343586</b>	<b>3.451029</b>	<b>0.107443</b>	<b>6.581562</b>	<b>5.75946</b>	<b>1.64255</b>	<b>2.52923</b>	<b>9.93124</b>

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	0.024000	0.001496	-0.022504	-0.46235	-0.40519	0.40292	0.01103	0.00876
28-Oct-14	0.024000	0.001981	-0.022019	-0.51840	-0.58062	0.45065	0.00668	-0.12328
29-Oct-14	0.024000	0.001262	-0.022738	-0.51827	-0.51847	0.44356	0.00344	-0.07147
30-Oct-14	0.024000	0.001320	-0.022680	-0.85143	-0.84576	0.74325	0.00000	-0.10251
31-Oct-14	0.024000	0.001179	-0.022821	-0.72414	-0.63536	0.63426	0.01713	0.01603
1-Nov-14	0.024000	0.001580	-0.022420	-0.48494	-0.47598	0.42310	0.00387	-0.04902
2-Nov-14	0.024000	0.001166	-0.022834	-0.35168	-0.34192	0.30824	0.04273	0.00905
<b>Total</b>	<b>0.168000</b>	<b>0.009987</b>	<b>-0.158013</b>	<b>-3.911202</b>	<b>-3.80330</b>	<b>3.40598</b>	<b>0.08488</b>	<b>-0.31244</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	1.812000	1.834349	0.022349	-0.42269	-0.37043	0.00000	0.00000	-0.37043
28-Oct-14	1.810000	1.840262	0.030262	-0.67139	-0.75198	0.00000	0.00000	-0.75198
29-Oct-14	1.815500	1.828523	0.013023	-0.34655	-0.34668	0.00000	0.00000	-0.34668
30-Oct-14	1.808000	1.838239	0.030239	-1.07191	-1.06478	0.00000	0.00000	-1.06478
31-Oct-14	1.813000	1.861263	0.048263	-1.70653	-1.49730	0.00000	0.00000	-1.49730
1-Nov-14	1.828000	1.872975	0.044975	-0.93696	-0.91965	0.00000	0.00000	-0.91965
2-Nov-14	1.828000	1.872032	0.044032	-0.54682	-0.53166	0.00000	0.00000	-0.53166
<b>Total</b>	<b>12.714500</b>	<b>12.947643</b>	<b>0.233143</b>	<b>-5.702858</b>	<b>-5.48248</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-5.48248</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	-0.033000	-0.020401	0.012599	-0.28183	-0.24698	0.22565	0.00832	-0.01301
28-Oct-14	-0.033000	-0.018401	0.014599	-0.37429	-0.41922	0.33973	0.01461	-0.06488
29-Oct-14	-0.024000	-0.011543	0.012457	-0.32005	-0.32018	0.25691	0.00148	-0.06179
30-Oct-14	-0.033000	-0.012574	0.020426	-0.79777	-0.79246	0.69437	0.00000	-0.09809
31-Oct-14	-0.033000	-0.012507	0.020493	-0.69635	-0.61098	0.60448	0.00970	0.00320
01-Nov-14	-0.024000	-0.011904	0.012096	-0.25293	-0.24826	0.20322	0.02017	-0.02488
02-Nov-14	-0.024000	-0.010438	0.013562	-0.20610	-0.20038	0.16554	0.02380	-0.01104
<b>Total</b>	<b>-0.204000</b>	<b>-0.097768</b>	<b>0.106232</b>	<b>-2.929323</b>	<b>-2.83846</b>	<b>2.48989</b>	<b>0.07808</b>	<b>-0.27049</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	6.40800	6.43215	0.024150	-0.40808	-0.35762	0.00000	0.00000	-0.35762
28-Oct-14	6.36200	6.37597	0.013966	-0.52648	-0.58966	0.00000	0.00000	-0.58966
29-Oct-14	6.40000	6.41931	0.019310	-0.57867	-0.57889	0.00000	0.00000	-0.57889
30-Oct-14	6.36000	6.38057	0.020574	-0.90513	-0.89911	0.00000	0.00000	-0.89911
31-Oct-14	6.36000	6.37603	0.016032	-0.81340	-0.71367	0.00000	0.00000	-0.71367
01-Nov-14	6.61825	6.61678	-0.001474	-0.29669	-0.29121	0.00000	0.00000	-0.29121
02-Nov-14	6.48600	6.47794	-0.008064	0.20095	0.21822	0.00000	0.00000	0.21822
<b>Total</b>	<b>44.994250</b>	<b>45.078744</b>	<b>0.084494</b>	<b>-3.327488</b>	<b>-3.21195</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-3.21195</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	7.920000	7.817532	-0.102468	2.85721	3.61510	-0.50261	0.00000	3.11248
28-Oct-14	7.920000	7.884588	-0.035412	0.68406	0.62370	-0.11454	0.00000	0.50916
29-Oct-14	7.920000	7.812432	-0.107568	3.07271	3.07152	-0.61987	0.00000	2.45165
30-Oct-14	8.090250	7.965732	-0.124518	4.61477	4.69440	-1.49433	0.03224	3.23232
31-Oct-14	8.235250	8.072268	-0.162982	5.83519	8.72713	-1.89494	0.19382	7.02602
01-Nov-14	6.102500	5.789196	-0.313304	6.23320	6.57990	-0.80307	2.36320	8.14003
02-Nov-14	8.716250	8.462772	-0.253478	4.97353	5.40095	-0.36156	0.05195	5.09133
<b>Total</b>	<b>54.904250</b>	<b>53.804520</b>	<b>-1.099730</b>	<b>28.270672</b>	<b>32.71269</b>	<b>-5.79091</b>	<b>2.64121</b>	<b>29.56299</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Oct-14	6.75500	6.83920	0.084200	-2.43235	-2.13161	0.00000	0.00000	-2.13161
28-Oct-14	6.94675	7.01969	0.072943	-2.62189	-2.93658	0.08029	0.00000	-2.85629
29-Oct-14	6.49350	6.58694	0.093444	-2.77674	-2.77782	0.00000	0.00000	-2.77782
30-Oct-14	6.93600	7.12223	0.186235	-8.49197	-8.43546	0.23293	0.00000	-8.20252
31-Oct-14	6.77575	6.94312	0.167372	-5.16054	-4.52784	0.00000	1.74672	-2.78112
01-Nov-14	7.28625	7.30699	0.020741	-2.83150	-2.77920	0.00000	0.00000	-2.77920
02-Nov-14	6.87375	6.93447	0.060719	-1.57056	-1.52701	0.00000	0.00000	-1.52701
<b>Total</b>	<b>48.067000</b>	<b>48.752652</b>	<b>0.685652</b>	<b>-25.885539</b>	<b>-25.11550</b>	<b>0.31322</b>	<b>1.74672</b>	<b>-23.05556</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)

## DELHI TRANSCO LTD.

### State Load Despatch Centre

Deviation Settlement Account for the period 27.10.2014 to 02.11.2014(week No. 31/ FY 14-15)

Details of Differential Amount for the weeks 47 & 49 to 52 /FY 13-14

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-47/2013-14		WEEK-49/2013-14		WEEK-50/2013-14	
		Old	New	Old	New	Old	New
1	I.P.STN	-0.30238	-0.59644	-0.77983	-0.78897	-0.43761	-0.43398
2	RPH	-0.65539	-0.80472	0.86612	0.86201	0.92783	0.92806
3	G.T.STN.	-1.40646	-1.76628	-0.38901	5.19148	0.42150	0.42252
	IPGCL	-2.36423	-3.16744	-0.30272	5.26452	0.91171	0.91660
4	PRAGATI GT	-0.94041	-1.09604	1.35114	-3.13105	-1.74977	-1.74532
5	Bawana	-53.25273	-53.50402	11.03516	8.48216	10.02319	8.61117
	PPCL	-54.19313	-54.60005	12.38630	5.35112	8.27342	6.86585
6	BTPS	8.79207	8.62920	10.41233	10.27483	12.13548	12.19469
7	BYPL	94.71384	93.28600	41.87473	36.00150	14.96247	15.01496
8	BRPL	83.81594	80.80490	123.87868	115.74844	118.20082	118.38960
9	NDPL	14.67448	13.85943	-60.15526	-64.32325	-35.62325	-35.45150
10	NDMC	-42.30145	-47.00423	-60.77629	-67.83681	-25.01945	-24.96027
11	MES	6.82428	6.69271	-3.14528	-3.28005	-3.09148	-3.08024
12	Regional Deviation NRPC	-4.12322	7.33806	77.31592	77.31592	31.23928	31.23928
13	Pool balance due to additional Deviation	-62.00932	-62.00932	-38.10942	-22.89153	-41.51372	-40.66276
14	Pool balance due to capping of Generator & U/D Discom	-43.82926	-43.82926	-103.37899	-91.62468	-80.47527	-80.46620
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-51/2013-14		WEEK-52/2013-14		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-1.09656	-1.09942	-0.75284	-0.75096	-0.30055
2	RPH	-0.21359	-0.21392	-0.59511	-0.59455	-0.15297
3	G.T.STN.	1.94390	1.94300	-4.65717	-4.65141	5.22654
	IPGCL	0.63375	0.62966	-6.00512	-5.99693	4.77302
4	PRAGATI GT	-1.54498	-1.55029	3.15021	3.14674	-4.64215
5	Bawana	8.85465	8.85542	12.09303	12.07582	-4.23275
	PPCL	7.30968	7.30513	15.24324	15.22256	-8.87490
6	BTPS	20.81273	20.81584	22.72905	22.63599	-0.33112
7	BYPL	-80.18372	-83.75331	-88.56164	-91.76476	-14.02128
8	BRPL	134.55784	133.56133	81.40110	80.19686	-13.15326
9	NDPL	27.12164	22.39697	66.69332	65.15998	-11.06930
10	NDMC	-61.97461	-66.51307	-42.14516	-43.13390	-17.23133
11	MES	-9.58301	-10.00508	-5.62805	-5.99104	-1.04017
12	Regional Deviation NRPC	114.21779	114.21779	107.93106	107.93106	11.46128
13	Pool balance due to additional Deviation	-49.05289	-43.64108	-42.45446	-39.52096	24.41417
14	Pool balance due to capping of Generator & U/D Discom	-103.85920	-95.01417	-109.20335	-104.73886	25.07289
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000